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TORP COMMISSION OCKET CONTROL Mail Station 9708
PO Box 53999
Phoenix, Arizona 85072-3999
Tel 602-250-2661
Jeffrey.Johnson@aps.com

February 27, 2013

Docket Control Arizona Corporation Commission 1200 W. Washington Phoenix, AZ 85007

RE: Arizona Public Service Company's 2013 RES Implementation Plan & Green Power Rates, Docket Nos. E-01345A-12-0290 & E-01345A-10-0394

E.01933A-12.0296 E.04204A-12-0297

Pursuant to Decision No. 73697 dated February 13, 2013:

It is further ordered that Arizona Public Service Company shall file tariff pages for GPS-1, GPS-2, and GPS-3, consistent with the Decision in this matter, within 15 days from the effective date of the Decision.

Attached please find Arizona Public Service Company's GPS-1, GPS-2, and GPS-3 tariff sheets.

If you have any questions regarding this information, please contact me at (602)250-2661.

Sincerely,

Teffrey W. Johnson

JJ/cd Attachments

Cc: Brian Bozzo

Anzona Corporation Commission DOCKE ED FEB 27 2013



ADJUSTMENT SCHEDULE GPS-1 GREEN POWER BLOCK SCHEDULE

APPLICATION

Adjustment Schedule GPS-1 ("GPS-1") shall be applied to Standard Offer customers who wish to purchase electricity generated from renewable sources for their homes and/or businesses. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge.

Electricity from renewable sources shall be referred to herein as "Green Power". Green Power may be:

- 1. Company-owned generation using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).
- 2. Generation not owned by the Company, but owned by another party for which the Company has contracted using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).

TYPE OF SERVICE

The Company will offer electricity generated from renewable resources delivered through the Company's electric distribution system.

Effective October 1, 2009 the Company, at its discretion, may limit the number of kWh blocks sold to any one customer to no more than five percent of total Green Power procured for service under schedules GPS-1, GPS-2, and GPS3.

The customer shall subscribe for a specific number of blocks of electricity generated from renewable resources. Each block shall equal 100 kWh per month. The monthly charge is based upon the number of blocks subscribed for by the customer.

The Company shall limit the participation in GPS-1 based on the Green Power available to provide service under this rate schedule.

Customers are required to subscribe for a minimum of one year, but can commit to subscribe for a longer period at their discretion. Charges under this schedule will be adjusted annually with Commission approval. Customers may cancel GPS-1 service if the charges increase during the one year or longer commitment period.

GPS-1 may not be used in conjunction with rate schedule GPS-2.

SERVICE CHARGES

Service under this rate schedule shall be billed the Green Power Block rate of \$1.02 per month for each 100 kWh block of Green Power. This charge is based on the Green Power Premium rate of \$0.0102 per kWh of Green Power times 100 kWh.



ADJUSTMENT SCHEDULE GPS-2 GREEN POWER PERCENT SCHEDULE

APPLICATION

Adjustment Schedule GPS-2 ("GPS-2") shall be applied to Standard Offer customers who wish to purchase electricity generated from renewable sources for their homes and/or businesses. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge.

Electricity from renewable sources shall be referred to herein as "Green Power". Green Power may be:

- 1. Company-owned generation using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).
- 2. Generation not owned by the Company, but owned by another party for which the Company has contracted using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).

TYPE OF SERVICE

The Company will offer Green Power through the Company's electric distribution system.

Effective October 1, 2009 the Company, at its discretion, may limit the kWh sold to any one customer to no more than five percent of total Green Power procured for service under schedules GPS-1, GPS-2, and GPS-3. The Company shall limit the participation in GPS-2 based on the Green Power available to provide service under this rate schedule.

Customers are required to subscribe for a minimum of one year, but can commit to subscribe for a longer period at their discretion. Charges under this schedule will be adjusted annually with Commission approval. Customers may cancel GPS-2 service if the charges increase during the one year or longer commitment period.

GPS-2 may not be used in conjunction with rate schedule GPS-1.

SERVICE CHARGES

Four options are available. The charges hereunder represent charges to be added to energy charges (\$/kWh basis) under the customer's applicable rate schedule and applied to the customer's total monthly kWh (including non-Green Power kWh, if any) supplied by the Company. The charges are based on the Green Power Premium rate of \$0.004 per kWh of Green Power.

- Green Power shall account for 100.0% of the total monthly kWh supplied by the Company. A. Additional Charge per kWh: \$0.0102
- В. Green Power shall account for 50.0% of the total monthly kWh supplied by the Company. Additional Charge per kWh: \$0.0051
- Green Power shall account for 35.0% of the total monthly kWh supplied by the Company. C. Additional Charge per kWh: \$0.0036
- Green Power shall account for 10.0% of the total monthly kWh supplied by the Company. This option is D. not available to residential customers.

Original Effective Date: July 1, 2007



ADJUSTMENT SCHEDULE GPS-3 GREEN POWER BLOCK SCHEDULE FOR SPECIAL EVENTS

APPLICATION

Adjustment Schedule GPS-3 ("GPS-3") shall be applied to Standard Offer customers who wish to purchase electricity generated from renewable sources for their Green Event. A Green Event is temporary in nature and includes, but is not limited to, concerts, sporting events, festivals, fairs, which can be held over single or contiguous multiple days at single or multiple sites. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge. The green kWh purchased under Schedule GPS-3 may be applied to one or more events at the customer's discretion and there is no time limit for applying such kWh to future events.

Electricity from renewable sources shall be referred to herein as "Green Power." Green Power may be:

- 1. Company-owned generation using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).
- 2. Generation not owned by the Company, but owned by another party for which the Company has contracted using eligible renewable resources as defined by the Renewable Energy Standard rules (A.A.C. R14-2-1802 and successors).

TYPE OF SERVICE

The Company will offer electricity generated from renewable resources delivered through the Company's electric distribution system.

The Company shall limit the participation in GPS-3 based on the Green Power available to provide service under this rate schedule.

The Company, at its discretion, may limit the number of kWh blocks sold to any one customer to no more than five percent of total Green Power procured for service under schedules GPS-1, GPS-2 and GPS-3.

Each block shall equal 100 kWh subscribed for by the customer.

Charges under this schedule will be adjusted annually with Commission approval.

Because rate schedule GPS-3 is for a temporary event, Section 3.3 of APS' Schedule 1 shall not apply.

SERVICE CHARGES

Service under this rate schedule shall be billed the Green Power Block rate of \$1.02 for each 100 kWh block of Green Power for the duration of the special event. This charge is based on the Green Power Premium rate of \$0.0102 per kWh of Green Power times 100 kWh. Minimum purchase shall be \$500.00 per transaction.

Original Effective Date: October 1, 2009